

**SWINGING BRIDGE HYDROELECTRIC PROJECT  
FERC PROJECT NO. 10482  
NOTICE OF INTENT TO FILE APPLICATION FOR NEW LICENSE**

Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (herein after “Eagle Creek”), the licensees and operators of the existing Swinging Bridge Hydroelectric Project (FERC Project No. 10482), hereby notify the Federal Energy Regulatory Commission (FERC or Commission) of the unequivocal intent to file an application for a new license for the Swinging Bridge Hydroelectric Project.

Pursuant to 18 CFR §5.5(b) of the Commission’s regulations, Eagle Creek provides the following information:

**(1) Licensee’s Name, Address, Phone Number, and Email Address:**

Eagle Creek Hydro, LLC

Primary Contact

Robert A. Gates  
EVP Operations  
Eagle Creek Renewable Energy, LLC  
116 North State Street  
PO Box 167  
Neshkoro, WI 54960-0167  
(973) 998-8400  
[bob.gates@eaglecreekre.com](mailto:bob.gates@eaglecreekre.com)

**(2) FERC Project Number:**

FERC Project No. 10482

**(3) License Expiration Date:**

March 31, 2022

**(4) Statement of Intent to File Application for New License:**

Eagle Creek hereby unequivocally declares its intent to file an application for a new license for the Swinging Bridge Hydroelectric Project on or before March 31, 2020. Eagle Creek will utilize the Commission’s Integrated Licensing Process (ILP) in support of this relicensing.

**(5) Principal Project Works:**

The Swinging Bridge Hydroelectric Project consists of three developments: Swinging Bridge, Cliff Lake, and Toronto Reservoir.

Swinging Bridge development works consist of: (1) a 975-foot-long earth-fill dam, 135 feet high and 25 feet wide; (2) a 250-foot-wide separate concrete side channel spillway equipped with 5-foot-high Obermeyer gates and five vertical lift gates; (3) a reservoir with a surface area of 1,000 acres, with a full pond elevation of 1,070 feet U.S. Geological Survey (USGS), and a useable storage capacity of 17,222 acre-feet with a 22-foot maximum drawdown; (4) a 692-foot-long, steel-lined concrete penstock to Unit No. 1 (out of service) with a gate tower; (5) an out-of-service powerhouse containing Unit No. 1; (6) a concrete-lined tunnel connected to 188-foot-long steel penstock with a steel surge tank to supply Unit No. 2; (7) a powerhouse containing one

generating unit (Unit No. 2) with a rated capacity of 6.75 MW; (8) minimum flow outlet; (9) a 2.3-kilovolt (kV) underground transmission line 150 feet long; and (10) appurtenant facilities.

Cliff Lake development works consist of: (1) a 100-foot-long concrete overflow spillway equipped with 13-inch-high, pin-type flashboards; (2) a 270-foot-long earth embankment with a 20-foot-wide crest (right side of overflow spillway looking downstream); (3) a 150-foot-long concrete gravity non-overflow wall (left side of overflow spillway looking downstream); (4) a 95-foot-long earth embankment joining the left abutment with the non-overflow wall; (5) a reservoir with a surface area of 190 acres, with a full pond elevation of 1,071.1 feet USGS, and a storage capacity of 2,873 acre-feet with a 23.1-foot maximum drawdown; (6) a 4-foot by 4 foot sluice gate; (7) a 2,100-foot-long, unlined horseshoe-shaped tunnel to Swinging Bridge Reservoir; and (8) appurtenant facilities.

Toronto Reservoir development works consist of: (1) a 1,620-foot-long earth-fill dam with a maximum height of 103 feet, a crest width of 25 feet, and an impervious core; (2) a 50-foot-wide concrete and rock side channel spillway at its west end, equipped with 5-foot-high, pin-type flashboards; (3) a gate tower with a 4-foot by 5-foot upper gate and a 3-foot by 5-foot lower gate; (4) a reservoir with a surface area of 860 acres, with a full pond elevation of 1,220 feet USGS, and a storage capacity of 25,211 acre-feet with a 50-foot maximum drawdown; (5) a 565-foot-long, 8-feet by 8-feet reinforced-concrete, horseshoe-shaped conduit connecting discharge from Toronto Reservoir to Cliff Lake; and (6) appurtenant facilities.

**(6) Project Location:**

The Swinging Bridge Hydroelectric Project is located on the Mongaup River in the towns of Bethel, Forestburgh, Highland, Lumberland, and Thompson in Sullivan County, New York.

**(7) Installed Plant Capacity:**

The Project has an authorized capacity of 11.75 megawatts.

**8(i) Names and mailing addresses of every county in which any part of the project is located and in which any Federal facility that is used by the project is located:**

Sullivan County  
100 North Street  
P.O. Box 5012  
Monticello, NY 12701

There are no Federal lands or facilities associated with the Project.

**8(ii)(A) The names and mailing addresses of every city, town, or similar political subdivision in which any part of the project is or is to be located and any Federal facility that is or is to be used by the project is located:**

Town of Bethel  
P.O. Box 300  
White Lake, NY 12786

Town of Forestburgh  
33 King Road  
Forestburgh, NY 12777

Town of Highland  
4 Proctor Road  
Eldred, NY 12732

Town of Lumberland  
1054 Proctor Road  
Glen Spey, NY 12737

Town of Thompson  
4052 Route 42  
Monticello, NY 12701

**(8)(ii)(B) The names and mailing addresses of every city, town, or similar political subdivision that has a population of 5,000 or more people and is located within 15 miles of the Project dam:**

Town of Deerpark  
420 Route 209  
Huguenot, NY 12746

Town of Fallsburg  
19 Railroad Road  
P.O. Box 2019  
South Fallsburg, NY 12779

Lackawaxen Township  
169 Urban Road  
Hawley, PA 18428

Town of Liberty  
120 North Main Street  
Liberty, NY 12754

Town of Mamakating  
2498 U.S. 209  
Wurtsboro, NY 12790

Monticello Village Hall  
2 Pleasant Street  
Monticello, NY 12701

Town of Mount Hope  
1706 Route 211W  
Otisville, NY 10963

City of Port Jervis  
20 Hammond Street  
Port Jervis, NY 12771

Town of Thompson  
4052 Route 42  
Monticello, NY 12701

- (8)(iii) The names and mailing addresses of every irrigation district, drainage district, or similar special purpose political subdivision (A) in which any part of the project is located, and any Federal facility that is or is proposed to be used by the project is located, or (B) that owns, operates, maintains, or uses any project facility or any Federal facility that is or is proposed to be used by the project:**

There is no irrigation district, drainage district, or similar special purpose political subdivision in which any part of the project is located or that owns, operates, maintains, or uses any Project facility. The Project uses no Federal facilities and occupies no Federal lands.

- 8 (iv) The names and mailing addresses of every other political subdivision in the general area of the project that there is reason to believe would likely be interested in or affected by the notification:**

Delaware River Basin Commission  
25 State Police Drive  
P.O. Box 7360  
West Trenton, NJ 08628-0360

- 8(v) The names and mailing addresses of potentially affected Indian tribes:**

Paul Thompson  
Saint Regis Tribal Council  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

Beverly Cook  
Saint Regis Tribal Council  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

Ronald LaFrance, Jr.  
Saint Regis Tribal Council  
St. Regis Mohawk Tribe  
412 State Route 37  
Akwesasne, NY 13655

Bonney Hartley  
Tribal Historic Preservation Officer  
Stockbridge-Munsee Community Band of Mohican Indians  
65 1st Street  
Troy, NY 12180

Jason Ross  
Delaware Nation  
P.O. Box 825  
Anadarko, OK 73005

Susan Bachor  
Historic Preservation Representative  
Delaware Tribe  
P.O Box 64  
Pocono Lake, PA 18347